

STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)

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S. No. F.DTL/207/2024-25/Mgr(EAC)/445

ISSUE DATE

13-Dec-24

DUE DATE

23-Dec-24

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director (EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 16.09.2024 to 22.09.2024. (Week No.25/F.Y. 2024-25).

Sir,

Please find herewith with the Statement of Deviation charges for the period 16.09.2024 to 22.09.2024. (Week No.25/F.Y. 2024-25).

The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 13.09.2024, further the CERC DSM Regulation 2024 is applied at Intra-state level w.e.f. 16.09.2024 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 10 days (Ten days) (as per CERC DSM Regulation 2024) i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Regulation.

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

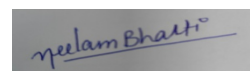
While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021 and amendments thereof.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC Specific provision vide their order dated 13.09.2024 ,DSM charges are applicable on M/s TWEPL w.e.f 16.09.2024.
- 5 DSM Account of Bawana & GT computed after taken care of Energy scheduled under TRAS by NRLDC w.e.f 07.05.2024

Yours faithfully



Manager(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of
16.09.2024 to 22.09.2024. (Week No.25/F.Y. 2024-25).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website

'Reference Charge Rate'	(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or
	(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,
'Contract rate'	tariff for sale or purchase of power, as determined under Section 62 or adopted under Section 63 or approved under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

		Deviation Charges when f within f band	
Entity	Deviation Limit	49.90Hz<=f<=50.05 Hz	49.90Hz>f>50.05Hz
Buyer	upto 10% (or 100 MW) whichever lower{VLb(1)}	Receive deviation charges @90% of NR of charges at f=50.00Hz & Charges for deviation decreased by 8% of NR for every increase in frequency to become 50% of NR at f=50.05 Hz when frequency is 50.00Hz<f<=50.05 Hz. & Charges increased by 1% of NR to become 100 % of NR at f=49.90 Hz when frequency is 50.00Hz>f>=49.90Hz.	Receive deviation charges @NR when f<49.90Hz & Zero when frequency btw 50.05Hz<f<50.10Hz provided that have to pay @10% of NR when f>=50.10Hz.
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower{VLb(2)}	receive deviation charges @80% of NR when f<=50.00 Hz,@50% of NR when (50.00Hz<f<=50.05Hz)	receive deviation charges @Zero when(50.05Hz<f<50.10Hz) provided that have to pay @10% of NR when (f>=50.10Hz)
General Seller	upto 10%	receive deviation charges @Reference charge Rate when (49.97Hz<=f<=50.03Hz) & Charges reduced by 25% of RR for every increase in f by 0.01Hz so that charges become 50% of RR at f=50.05Hz & When (49.97Hz>f>=49.90Hz)charges are increased by 2.15% of RR for every decrease in f by 0.01Hz so that charges become 115% of RR at f=49.90 Hz.	receive deviation charges @115% of RR when (f<49.90Hz) & Zero when (50.05Hz<f<50.10Hz) provided that have to pay @10% of RR when(f=50.10Hz).
	beyond 10%	Receive @Zero when (50.05Hz<f<50.10Hz) provided that have to pay @10% of RR at f>=50.10Hz	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

		Deviation Charges when f within f band	
Entity	Deviation Limit	49.90Hz<=f<=50.05 Hz	49.90Hz>f>50.05Hz
Buyer	upto 10% (or 100 MW) whichever lower(VLb1)	Pay deviation charges @NR of charges at f=50.00Hz & Charges for deviation decreased by 5% of NR for every increase in frequency in .01Hz to become 75% of NR at f=50.05 Hz when frequency btw (50.00Hz<f<=50.05Hz) & Charges increased by 5% of NR to become 150 % of NR at f=49.90 Hz when frequency btw (50.00Hz>f>=49.90Hz)	pay deviation charges @50% of NR when (50.05Hz<f<50.10Hz) & @150% of NR when (f<49.90Hz) and @ zero when (f>=50.10Hz)
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower(VLb2)	Pay deviation charges @150% of NR when f<=50.00Hz & @ NR when (50.00Hz<f<=50.05Hz)& 75% NR when (50.05Hz<f<50.10Hz) & @zero when (f>=50.10Hz)	
	beyond 15% (or 200 MW) whichever lower(VLb3)	Pay deviation charges @200% of NR when f<=50.00Hz & @ NR when (50.00Hz<f<=50.10Hz)& 50% NR when (f>=50.10Hz)	
General Sell	upto 10%	pay deviation charges @RR when (49.97Hz<=f<=50.03Hz) & Charges reduced by 7.5% of RR for every increase in f by 0.01Hz so that charges become 85% of RR at f=50.05Hz & When (49.97Hz>f>=49.90Hz)charges are increased by 7.15% of RR for every decrease in f by 0.01Hz so that charges become 150% of RR at f=49.90 Hz.	Pay deviation charges @85% of RR when (f>50.05Hz) & @150% of RR when(f<49.90Hz)
	beyond 10% and upto 15%	Pay deviation charges @RR when f>=50.00Hz & @ 150% of RR when (49.90Hz<=f<50.00Hz)& 200% RR when (f<49.90Hz)	
WTE Seller	upto 20%	shall pay deviation charges @ of Contract Rate or in case of absence @ weighted average ACP rate	
	beyond 20%	shall pay deviation charges @110% of contract rate	

13-Dec-24

Date	Scheduled to	Actual Drawal	OD(+ive)/UD (-ive)	DEVI AMT	ADJ ON A/C OF NUC.STN & IW	NET DEVI
	Delhi in MUs	of Delhi in MUs	in MUs	in Rs Lakhs		in Rs Lakhs
16-Sep-24	104.442906	103.393748	-1.049158	5.82076	0.43180	6.25256
17-Sep-24	111.935125	111.438289	-0.496836	-17.59314	0.11149	-17.48165
18-Sep-24	105.348568	103.884500	-1.464068	-82.88965	-1.20600	-84.09565
19-Sep-24	101.696360	100.474363	-1.221997	-64.30732	0.13842	-64.16890
20-Sep-24	106.379384	106.886320	0.506936	46.87046	1.95330	48.82376
21-Sep-24	105.673479	105.755070	0.081591	16.98381	1.40683	18.39064
22-Sep-24	108.515026	108.402560	-0.112466	39.13738	2.13388	41.27126
Total	743.990848	740.234850	-3.755998	-55.97770	4.96972	-51.00798

all figures in P/Kwh

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 16.09.2024 to 22.09.2024. (Week No.25/F.Y. 2024-25).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-1.24351	0.00000	-1.24351
2	G.T.STN.	0.00000	2.33376	2.33376
A)	IPGCL	-1.24351	2.33376	1.09025
3	PRAGATI GT	0.00000	8.04302	8.04302
4	Bawana	0.00000	40.79228	40.79228
B)	PPCL	0.00000	48.83530	48.83530
5	EDWPCL	0.00000	2.66904	2.66904
6	BYPL	0.00000	16.63700	16.63700
7	BRPL	0.00000	282.80377	282.80377
8	TPDDL	-117.69433	0.00000	-117.69433
9	NDMC	-67.96153	0.00000	-67.96153
10	MES	0.00000	46.18993	46.18993
11	N.Railways	0.00000	40.34136	40.34136
12	Tehkhand	0.00000	4.07764	4.07764
C)	Total Delhi Deviation Amount	-186.89937	443.88780	256.98843
12	*Regional Deviation NRPC	0.00000	51.00798	51.00798

Note

- i) *Only for indicating purpose.
 ii) (-)ve indicates amount receivable by the Utility.
 iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.99

(i) Actual drawal from the grid in MUs

740.23485

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) GT	5.399658
(b) Pargati	-0.128196
(c) Bawana	14.624388
(d) MSW Bawana	2.533612
(e) EDWPCL	0.982244
(f) Tehkhand	4.356827
Total	27.768533

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))**768.003383****(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station**

(a) TPDDL	237.347272
(b) BRPL	319.499871
(c) BYPL	165.676381
(d) NDMC	29.316487
(e) MES	4.990530
(f) BTPS	0.000000
(g) RPH	0.030517
(h) N.Railways	3.572780

Total**760.433839****(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus****7.569544****(vi) Trans. Loss((v)*100/(iii)) in %****0.99**

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 16.09.2024 to 22.09.2024. (Week No.25/F.Y. 2024-25).

A)Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Sep-24	32.644267	32.884355	0.240088	11.79206
17-Sep-24	35.471899	35.028311	-0.443588	-8.53669
18-Sep-24	33.648220	33.073188	-0.575032	-28.46098
19-Sep-24	32.751717	32.064010	-0.687707	-33.74491
20-Sep-24	35.035202	34.459391	-0.575811	-16.53977
21-Sep-24	34.577504	34.220611	-0.356892	-17.29058
22-Sep-24	36.013321	35.617406	-0.395915	-24.91347
Total	240.142130	237.347272	-2.7948576	-117.69433

B)Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Sep-24	43.301339	44.231061	0.929722	49.72016
17-Sep-24	46.701736	47.122937	0.421201	16.90137
18-Sep-24	43.914154	43.611759	-0.302395	0.54639
19-Sep-24	42.003868	41.797486	-0.206382	-7.01748
20-Sep-24	44.458830	45.261897	0.803067	98.40140
21-Sep-24	47.955326	48.141426	0.186099	33.95909
22-Sep-24	48.824206	49.333305	0.509099	90.29283
Total	317.159459	319.499871	2.3404119	282.80377

C)Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Sep-24	22.399576	22.422325	0.022749	28.29739
17-Sep-24	24.530636	24.196349	-0.334288	-6.28434
18-Sep-24	23.185083	22.653299	-0.531784	-16.30852
19-Sep-24	21.833822	21.597433	-0.236389	-9.23410
20-Sep-24	23.735984	23.614478	-0.121506	-0.45370
21-Sep-24	25.224631	25.296463	0.071832	6.11592
22-Sep-24	26.135851	25.896034	-0.239817	14.50434
Total	167.045584	165.676381	-1.3692021	16.63700

D)Deviation FOR NDMC

	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Sep-24	4.350925	3.678130	-0.672795	-7.49159
17-Sep-24	5.163510	4.697468	-0.466042	-6.70169
18-Sep-24	5.061044	4.340834	-0.720210	-10.77164
19-Sep-24	4.911283	4.276395	-0.634888	-10.79783
20-Sep-24	4.996290	4.517345	-0.478945	-11.11500
21-Sep-24	4.422984	4.089925	-0.333059	-9.65514
22-Sep-24	4.104572	3.716390	-0.388182	-11.42865
Total	33.010610	29.316487	-3.6941227	-67.96153

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 16.09.2024 to 22.09.2024. (Week No.25/F.Y. 2024-25).

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Sep-24	0.554188	0.624370	0.070182	3.30987
17-Sep-24	0.770191	0.777097	0.006906	0.24926
18-Sep-24	0.682531	0.732643	0.050112	10.07104
19-Sep-24	0.638112	0.693701	0.055589	10.91583
20-Sep-24	0.664910	0.755279	0.090369	10.32687
21-Sep-24	0.658010	0.710597	0.052587	5.97406
22-Sep-24	0.666554	0.696844	0.030290	5.34300
Total	4.634496	4.990530	0.3560344	46.18993

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Sep-24	0.442645	0.519121	0.076475	5.09315
17-Sep-24	0.434264	0.524362	0.090098	4.64468
18-Sep-24	0.447992	0.497294	0.049302	4.89154
19-Sep-24	0.442521	0.460634	0.018113	3.59256
20-Sep-24	0.429155	0.505867	0.076713	8.74514
21-Sep-24	0.446889	0.521575	0.074686	6.99135
22-Sep-24	0.465291	0.543926	0.078635	6.38294
Total	3.108758	3.572780	0.4640220	40.34136

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Sep-24	0.009600	0.003616	-0.005984	-0.08967
17-Sep-24	0.012300	0.005052	-0.007248	-0.09948
18-Sep-24	0.012300	0.004744	-0.007556	-0.24795
19-Sep-24	0.012300	0.004763	-0.007537	-0.20446
20-Sep-24	0.012300	0.004924	-0.007376	-0.21594
21-Sep-24	0.009600	0.003862	-0.005738	-0.14701
22-Sep-24	0.009600	0.003556	-0.006044	-0.23900
Total	0.078000	0.030517	-0.0474830	-1.24351

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Sep-24	0.797500	0.794282	-0.003218	0.08569
17-Sep-24	0.747750	0.755509	0.007759	0.22426
18-Sep-24	0.824500	0.822318	-0.002182	0.07315
19-Sep-24	0.822000	0.812765	-0.009235	0.23413
20-Sep-24	1.152000	1.147310	-0.004690	0.25507
21-Sep-24	0.665000	0.637466	-0.027534	0.88222
22-Sep-24	0.439000	0.430008	-0.008992	0.57923
Total	5.447750	5.399658	-0.0480920	2.33376

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
16.09.2024 to 22.09.2024. (Week No.25/F.Y. 2024-25).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Sep-24	0.000000	-0.031662	-0.031662	1.98647
17-Sep-24	0.000000	-0.021642	-0.021642	1.35782
18-Sep-24	0.000000	-0.012600	-0.012600	0.79052
19-Sep-24	0.000000	-0.014694	-0.014694	0.92190
20-Sep-24	0.000000	-0.012858	-0.012858	0.80671
21-Sep-24	0.000000	-0.013884	-0.013884	0.87108
22-Sep-24	0.000000	-0.020856	-0.020856	1.30851
Total	0.000000	-0.128196	-0.1281960	8.04302

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Sep-24	0.146400	0.118601	-0.027799	0.76018
17-Sep-24	0.147698	0.143795	-0.003902	-0.04409
18-Sep-24	0.141728	0.138921	-0.002806	0.49820
19-Sep-24	0.151360	0.149364	-0.001996	0.32972
20-Sep-24	0.136650	0.097198	-0.039452	2.07367
21-Sep-24	0.141100	0.148915	0.007815	0.01008
22-Sep-24	0.155630	0.185450	0.029820	-0.95873
Total	1.020565	0.982244	-0.0383210	2.66904

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Sep-24	0.000000	-0.180490	-0.180490	6.42058
17-Sep-24	0.000000	-0.220314	-0.220314	6.54554
18-Sep-24	0.000000	-0.163908	-0.163908	4.91239
19-Sep-24	0.000000	-0.219937	-0.219937	6.53433
20-Sep-24	1.802500	1.623147	-0.179353	6.60462
21-Sep-24	6.894353	6.747912	-0.146441	4.61623
22-Sep-24	7.192700	7.037979	-0.154721	5.15858
Total	15.889553	14.624388	-1.2651645	40.79228

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
16-Sep-24	0.660000	0.635371	-0.024629	1.16989
17-Sep-24	0.653280	0.640349	-0.012931	0.61421
18-Sep-24	0.654840	0.638472	-0.016368	0.77748
19-Sep-24	0.646800	0.629685	-0.017115	0.81296
20-Sep-24	0.561125	0.550981	-0.010144	0.48882
21-Sep-24	0.630960	0.624893	-0.006067	0.28818
22-Sep-24	0.635520	0.637076	0.001556	-0.07389
Total	4.442525	4.356827	-0.0856980	4.07764

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017